

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 1/04/2009 05:00

<b>Wellbore Name</b>				COBIA A21A
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C		
<b>Target Measured Depth (mWorking Elev)</b> 3,904.00		<b>Target Depth (TVD) (mWorking Elev)</b> 2,458.14		
<b>AFE or Job Number</b> 609/08020.1.01		<b>Total Original AFE Amount</b> 15,073,528	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 703,552		<b>Cumulative Cost</b> 7,442,974	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 31/03/2009 05:00		<b>Report End Date/Time</b> 1/04/2009 05:00	<b>Report Number</b> 17	

### Management Summary

No accidents, incidents, or environmental spills. PTSMs and JSA held as required.

Continue to RIH N-test tool on slickline and set in RN Nipple profile. Pressure up tubing to 4500psi to set packer. Unlatch N-test tool from RN Nipple profile w/ slickline and POOH. Pressure test packer for integrity to 2000psi (good test). R/D slickline and lubricator. POOH tubing hanger running tool and landing string, L/D same. Clean out flowline and bell nipple, L/D same. N/D BOPs, riser and surface lines. Dress tubing hanger, pressure test to 5000psi for 5mins (good test). Orientate and N/U CHAF and xmas tree. Dress xmas tree and pressure test to 5000psi for 15mins (good test). Handover well to production at 22:15. Service wellbay area (install and remove grating wellheads, clean up) and prepare to skid rig. Skid rig to CBA A14b. Reinstate rig package over well CBA A14b.

### Note:

This is the final Well View report for CBA A21a, end of well at 05:00 hrs, 31-March-09.

### Activity at Report Time

Reinstate rig package over well CBA A14b

### Next Activity

N/D and remove xmas tree on CBA A14b

## Daily Operations: 24 HRS to 1/04/2009 06:00

<b>Wellbore Name</b>				MARLIN A24
<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Snubbing Unit	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Completion		<b>Plan</b> Run 4-1/2" CRA completion		
<b>Target Measured Depth (mWorking Elev)</b> 2,535.00		<b>Target Depth (TVD) (mWorking Elev)</b>		
<b>AFE or Job Number</b> 602/09005.1.01		<b>Total Original AFE Amount</b> 4,132,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 77,020		<b>Cumulative Cost</b> 1,698,143	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 31/03/2009 06:00		<b>Report End Date/Time</b> 1/04/2009 06:00	<b>Report Number</b> 25	

### Management Summary

RIH with 3-1/2" drill pipe and 6" tri-cone bit from 802m to 2262m. Circulate out debris from well by washing in work string to ???m

### Activity at Report Time

### Next Activity

Run in hole with scraper to packer depth at

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 1/04/2009 06:00

<b>Wellbore Name</b>			
WEST KINGFISH W9			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon	
<b>Target Measured Depth (mWorking Elev)</b> 3,070.50		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 80004987		<b>Total Original AFE Amount</b> 1,915,029	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 89,249		<b>Cumulative Cost</b> 646,553	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 31/03/2009 06:00		<b>Report End Date/Time</b> 1/04/2009 06:00	<b>Report Number</b> 7

**Management Summary**

Re torq landing jnts. R/u Schlumberger, rih with dummy run, pick up the 4.15" power cutter rih and cut tubing at 2990m, pooh. Confirm tubing cut, rig down Schlumberger and prep to pooh with completion. POOH with the 5-1/2" completion back to the SSSV at 457m, break-out and lay-out same.

**Activity at Report Time**

Make up cross-over to drillpipe

**Next Activity**

RIH with 4.0" DP and 5-1/2" tubing to 2990m.

## Daily Operations: 24 HRS to 1/04/2009 06:00

<b>Wellbore Name</b>			
PERCH 4			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Replace WR-SSSV and PA Flange	
<b>Target Measured Depth (mWorking Elev)</b> 301.60		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90015721		<b>Total Original AFE Amount</b> 415,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 19,601		<b>Cumulative Cost</b> 222,815	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 31/03/2009 06:00		<b>Report End Date/Time</b> 1/04/2009 06:00	<b>Report Number</b> 11

**Management Summary**

Travel to Perch via Longford, Continue circulating well clean with sea water, replace flange on Production Annulus, Start unloading well via open SPM.

**Activity at Report Time**

SDFN

**Next Activity**

Unload well via open SPM then reset Circulating GLV

